

**OKLAHOMA CORPORATION COMMISSION**

Oil & Gas Conservation Division, UIC Department

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Form 1015SI

Rev. 2006

**Phone:** (405) 521-2500

**FAX:** (405) 522-0757

**Permit for Simultaneous Injection Well**

Operator				OTC #		
Address						
City		State		Zip		
Well Name/No.			API #			
Location				Sec	Twp	Rge
SHL	1/4	1/4	1/4	1/4		
BHL	1/4	1/4	1/4	1/4		
County				Unit Order No.		
Unit Name						

Date \_\_\_\_\_

Approved \_\_\_\_\_

Date Approved \_\_\_\_\_

(**Note:** Permit expires 180 days after date approved if well is not recompleted or if an amended 1002A is not submitted to the OCC.)

**Permit No.** \_\_\_\_\_

**OAC 165:10-5-15 authorizes administrative approval to operate simultaneous injection wells.**

**The applicant submits the following information:**

Names and addresses to whom copies of this application have been sent.


Well to be drilled     Well to be converted     Enhanced Recovery Well     Noncommercial Disposal Well     Directional (Provide BHL)

Geologic name and perforated interval of <b>producing</b> zone		
Geologic name and perforated interval of <b>injection</b> zone		
Base of Treatable Water	Present static fluid level	Total Depth
Injection <b>Rate</b>	Injection <b>Pressure</b>	PBTD

How will rate and pressure be calculated?


I declare that I have knowledge of the contents of this application, which was prepared under my direction, that the facts stated therein are true, correct and complete to the best of my belief; and that I am authorized to make this application.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name & Title (**Typed or Printed**)

\_\_\_\_\_  
Phone

1. Attach **\$35.00 filing fee** for simultaneous injection permit.
2. Attach affidavit of mailing or delivery with names and addresses of those notified. Operators of producing leases within 1/2 mile of the subject shall be included on the list of those notified.
3. Applicant must have appropriate surety prior to approval of this permit.
4. Attach current **Completion Report Form 1002A** and **Transfer of Ownership Form 1073I** if applicant is not shown as the operator on Form 1002A
5. Attach representative wire-line log of the subject well.
6. Attach schematic diagram of the wellbore including all casing and tubing strings, cemented intervals, producing and injection perforations, plugs and pumps.
7. The original and three copies of the application and one set of attachments shall be mailed or delivered to the Corporation Commission Underground Injection Control Department.
8. This application will be processed administratively if no written protest is received within 15 days of the applicant notifying the offset operators.
9. Subject well shall not be used as a simultaneous injection well until after inspection by an employee of the OCC Oil and Gas Division.
10. Subject well shall not be used unless **Annual Report Form 1012** is filed by April 1st of each year and an amended Form 1002A is submitted within 30 days of recompletion.